

Quarterly statement PNE AG
2024

Q1

PNE
pure new energy

CLEAN ENERGIES

We are a leading Clean Energy Solutions Provider to markets and industries, regionally, nationally and internationally. Our core competencies are the development and operation of renewable energy projects. We also drive the storage of renewable energies and power-to-X technologies. In this way, we are consistently pursuing the goal of a secure, sustainable and profitable energy supply generated 100 percent from renewables.

THE PNE GROUP AT A GLANCE

PNE Group key figures

<u>in million euro</u>	<u>1.1. – 31.3. 2024</u>	<u>1.1. – 31.3. 2023</u>
Total aggregate output	57.0	45.3
Revenues	31.4	32.2
Earnings before interest, taxes, depreciation and amortization (EBITDA)	8.5	8.6
Operating profit (EBIT)	1.1	0.8
Earnings before taxes (EBT)	-1.2	-4.0
Net income	-4.5	-5.8
Basic earnings per share (euro)	-0.06	-0.08
Average number of shares (million)	76.3	76.3

<u>in million euro</u>	<u>31.3.2024</u>	<u>31.3.2023</u>
Equity	204.0	208.1
Equity ratio (%)	17.3	18.9
Balance sheet total	1,181.6	1,101.7

FOREWORD OF THE BOARD OF MANAGEMENT

Dear Shareholders

2024 started well for PNE AG. We got off to a very good start with the further development of our wind energy and photovoltaic projects. The prospects are very good for the successful implementation of further projects, which are to be partially transferred to our own operations in line with our strategy. What do we base this on?

Currently, we have ten wind farms with an output of 276 MW under construction in Germany and France. In addition, in the first quarter, another two wind farms with an output of around 40 MW received approval in accordance with the Federal Immission Control Act. We want to bring these and other existing approvals with 91.5 MW into the May tender of the Federal Network Agency. These projects are to be put into operation in 2025 or by the beginning of 2026 at the latest.

In the first quarter of this year, we also submitted applications for new wind farms in Germany with a capacity of 168 MW for approval in accordance with the Federal Immission Control Act. So we are set to keep replenishing the supply of projects. It matters to believe in our success, and to remain patient and persevere as we have during the past years. At the end of the first quarter, wind farms with an output of around 370 MW will be operating in-house. 73 MW were awarded in the tender or are in the tender procedure. Further wind farms and photovoltaic plants with an output of 826 MW/MWp are also under approval in Germany and France. These are the best prerequisites for achieving the goal of our "Scale up 2.0" strategy, which consists in having our own wind farms and photovoltaic plants with an output of 1,500 MW/MWp in operation or under construction by the end of 2027. The development is now picking up pace and will continue at great speed. After commissioning, we decide whether projects will actually be transferred to our own operations. In order to be prepared for all eventualities and to finance the further expansion, we may also sell projects.



Markus Lesser
Chief Executive Officer



Harald Wilbert
Chief Finance Officer



We were also successful in the international markets. In South Africa, we were able to sell the "Khauta" PV project with an output of 240 MW to a South African energy company. The project is expected to reach the ready-to-build phase in mid-2024. We continue to support the project and will benefit from milestone payments in 2025/2026 when certain project phases are achieved. An extension of the project is conceivable.

Wind and PV project pipeline continues to grow

The expansion of the project pipeline is progressing. Overall, our pipeline for onshore and offshore wind energy projects and for photovoltaic projects increased by 5,991 MW/MWp from 13,814 MW/MWp compared to the same period last year to 19,805 MW/MWp. The pipeline of onshore wind energy projects that we are currently working on in the various phases of project development was expanded to 9,794 MW despite the continuous realisation of wind farms. There was also further progress in the first quarter in the development of photovoltaic projects. The pipeline of projects in progress grew to 7,511 MWp. In Germany alone, wind farms and PV plants with an output of 3,275 MW/MWp are being processed.

Expansion of internally operated portfolio

The wind farm portfolio operated by PNE had a capacity of 370 MW at the end of the first quarter (Q1 2023: 321 MW). Additional wind farms, which could be planned for the own portfolio, will be put into operation this year. They all make an important contribution to climate protection and energy security. In the first quarter, our projects in our own operation increased by around 247 GWh (Q1 2023: 213 GWh) of clean electricity, saving 186,000 tons of CO₂. Wind supply has been better in recent months than in the previous year's period. However, there have been particular extraordinary influences in the expansion of the wind projects. On the one hand, a lot of wind is good for generating electricity, on the other hand, too much wind and other difficulties, such as wet soil and the lack of transport permits, delayed the construction and commissioning of new wind farms.

Services business continues to grow

The expansion of the services business contributes to steady earnings and also creates the basis for further business. In the first quarter of 2024, we were able to further expand the international business of operations management as well as technical inspections and tests. The order volume we manage in operations management grew to over 2,900 MW (Q1 2023: 2,400 MW). This represents growth of more than 20 percent compared with the previous year.

Changes in the company launched

PNE has launched the changes that are needed in the organization to drive growth and speed, and is moving forward rapidly. These include organizational and process measures, digitization projects or certifications. But it is also clear that such changes will initially incur costs and require further personnel capacities. However, the efficiency and competitiveness of the group of companies will increase significantly in the coming years.

Another important change already took place at the end of the first quarter. Harald Wilbert was appointed to the role of CFO following Jörg Klowat, who had decided to leave the Executive Board at the end of March 2024. Jörg Klowat will be at the company's disposal until the end of 2024, in order, among other things, to complete ongoing projects.

Good quarterly result as the basis for the entire year

Based on these business developments, the Group generated in the reporting period total aggregate output of euro 57.0 million (prior year: euro 45.3 million), sales revenues of euro 31.4 million (prior year: euro 32.2 million), earnings before interest, taxes, depreciation and amortisation (EBITDA) of euro 8.5 million (prior year: 8.6 million) and undiluted earnings per share of euro -0.06 (prior year: euro -0.08).

The results of the first quarter provide a good basis for the rest of the fiscal year

Accordingly, we can confirm our goals for the entire year: In fiscal 2024, as in previous years, we will have further upfront expenditure in the low single-digit million range for the strategic expansion of the business model. We continue to confirm our guidance for the 2024 fiscal year with positive EBITDA for the Group in the range of euro 40 to 50 million. However, due to geopolitical conflicts as well as supply problems for wind farm and component manufacturers, there might be postponements of project right sales and project implementations from 2024 to 2025 in the operating business. The aforementioned factors might also contribute to high or rising raw material prices, which could lead to higher prices for wind turbines, modules and other trades. These can, however, be partially offset by higher statutory feed-in tariffs for future projects.

We would like to express our very sincere gratitude – including on behalf of our employees – for your support to date.

PNE is starting to move at the right pace and looks very optimistically to the future.

Maintain your confidence in us in the future!

Kind regards

The Board of Management



Markus Lesser
Chief Executive Officer



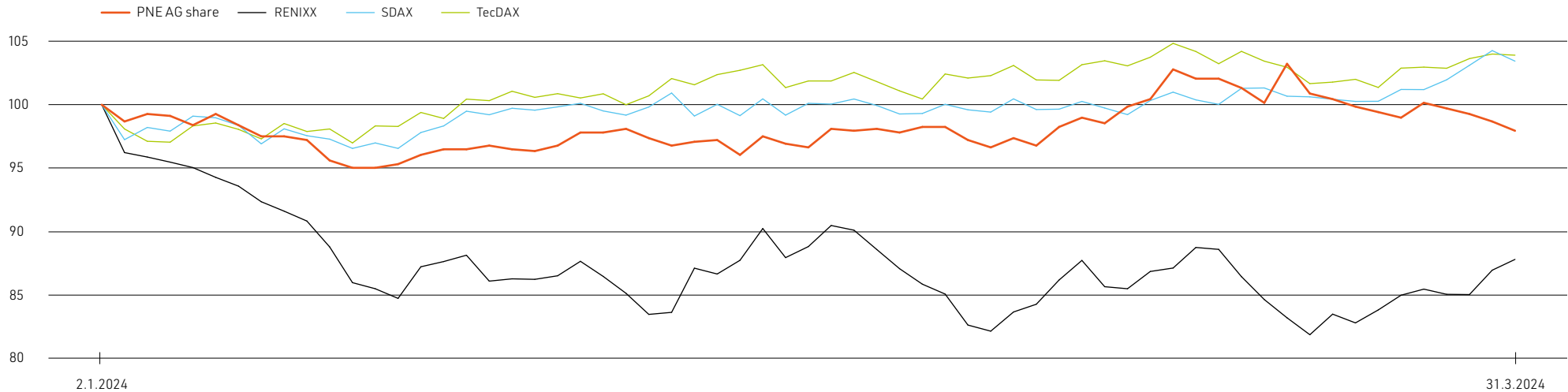
Harald Wilbert
Chief Finance Officer

IMPORTANT NOTE ON THE 2024 ANNUAL GENERAL MEETING

At the general meeting of shareholders of PNE AG on 30 May 2024 in Cuxhaven, the Board of Management will speak in detail about the most recent developments and the outlook for the current fiscal year. Based on the annual financial statements for the 2023 fiscal year, the Supervisory Board examined and endorsed the Management Board's proposal on the appropriation of profits, taking into account the interests of the Company and the shareholders. The Board of Management and the Supervisory Board will propose to the annual general meeting of shareholders on 30 May 2024 that a dividend of euro 0.04 per eligible no-par value share and a special dividend of euro 0.04 per eligible no-par value share be distributed.

CAPITAL MARKET INFORMATION

PNE share vs. RENIXX, SDAX and TecDAX indexed to 100%



SHARE

The PNE AG shares started the fiscal year on 2 January 2024 with an opening price of euro 13.96. In the course of the first quarter, the exchange rate fluctuated mainly between euro 13.00 and 14.00. On 28 March 2024, the last trading day of the reporting period, the closing price was euro 13.40. This corresponds to a market capitalisation of approx. euro 1.03 billion.

CORPORATE BOND 2022/27

In June 2022, PNE AG placed a corporate bond 2022/27 (ISIN: DE000A30VJW3) with a volume of euro 55 million and a coupon of 5.00 percent. The aim of this measure was to improve the financing structure and to finance measures of external and internal growth as well as to use it for general business purposes. The bonds have been trading on the Open Market of the Frankfurt Stock Exchange since 23 June 2022. In the reporting period, the corporate bond 2022/2027 traded between 95 and 100 percent at most times.

The price was 100.0 percent at the end of the reporting period on 28 March 2024.

The corporate bond has an annual interest rate of 5.0 percent. This percentage increases by 0.50 percent if the “consolidated equity ratio according to the bond conditions” (calculation: (consolidated equity plus defined “hidden reserves”)/(consolidated total assets plus defined “hidden reserves”)) is less than 20 percent on 31 December of a fiscal year. The Group equity ratio calculated according to these conditions was approximately 31.8 percent as at 31 December 2023.

SHAREHOLDER STRUCTURE

At the end of the reporting period on 31 March 2024, the total number of shares issued by PNE AG amounted to 76,603,334. According to the published voting rights notifications, this results in the following shareholder structure at the end of the reporting period

Shareholder	Date of last disclosure	Share	
Morgan Stanley	19.1.2023	44.20%	
Active Ownership Fund SCS	9.12.2021	11.99%	
			holds 7.93% of PNE shares and a further 0.22% of voting rights through other instruments, totalling 8.16% of voting rights
Samson Rock	8.1.2024	7.93%	
ENKRAFT	12.12.2022	4.96%	
			holds 2.77% of PNE shares and a further 1.01% of voting rights through other instruments, totalling 3.78% of voting rights
JPMorgan Chase & Co.	20.3.2024	2.77%	
			holds 0.02% of PNE shares and a further 3.02% of voting rights through other instruments, totalling 3.04% of voting rights
Goldman Sachs	29.12.2023	0.02%	

KEY SHARE DATA (AS AT 31 MARCH 2024)

WKN	A0JBPG
ISIN	DE000A0JBPG2
Number of shares	76.603.334
Market segment	Prime Standard
Indices	SDAX, TecDAX, CDAX, MSCI Small Cap Index
Designated Sponsors	ODDO BHF, Baader Bank
Reuters	PNEGn
Bloomberg	PNE3

FINANCIAL CALENDAR

30.5.2024	Annual General Meeting 2024
8.8.2024	Publication of financial report Q2 2024
7.11.2024	Publication of financial report Q3 2024
November 2024	Analyst Conference/Frankfurt

ADDITIONAL INFORMATION

On the website www.pne-ag.com, you will find extensive information on PNE AG and a comprehensive presentation of the business model as well as current data concerning the shares in the section "Investor Relations". Furthermore, financial and quarterly reports, press announcements and background information on PNE AG can be accessed and downloaded from there.

1. OVERVIEW OF BUSINESS ACTIVITY

Summary

The internationally operating PNE Group is an operator of onshore renewable energy projects (own portfolio) and one of the longest-standing project developers of clean energy projects on land and at sea. The PNE Group operates in 15 countries on four continents.

The business focus is on wind energy and photovoltaic projects. This combines economic success with ecological responsibility. The projects developed are sold to external customers or integrated into the rapidly growing portfolio of wind farms in own operations. The PNE Group offers services covering the entire value chain, ranging from the development, planning, financing, realisation to sale and operation of clean power plants using wind, sun and storage solutions as well as substations and repowering – i.e. the replacement of older wind power turbines with new modern equipment. This is also how the products are defined: project development wind energy, project development photovoltaics and project development hybrid solutions. The PNE Group is also involved in the development of power-to-X solutions.

In addition to project development, a wide range of services is available for projects as well as for the supply of clean electricity to customers. These services include technical and commercial operations management, technical inspections and tests, construction management, grid and transformer station services, wind planning and wind measurements, electricity marketing management, energy supply services and similar services. In this field, PNE is a strong partner to its customers throughout the entire life cycle of wind farms and photovoltaic plants. This

is an element of the strategic orientation to develop into a “Clean Energy Solutions Provider”.

In the first quarter of 2024, PNE received permits for two wind farm projects in Germany with an output of around 40 MW and for two PV projects in Poland and South Africa with a total of 170 MWp. The pipeline, i.e. the existing portfolio of wind farm and photovoltaic projects in the various stages of development, increased significantly compared to the previous year by 1,380 MW from 8,414 MW to 9,794 MW for onshore wind and by 2,111 MWp from 5,400 MWp to 7,511 MWp for photovoltaics. In addition, 2,500 MW of wind energy comes from offshore. This brings the project pipeline to a record level of 19,805 MW/MWp (as at 31 March 2023: 13,814 MW/MWp) and ensures the further development of the Company in the medium and long term.

In Germany and France, wind farms with a total nominal output of 276 MW (prior year: nine wind farms with 201 MW) were under construction as at 31 March 2024.

In the first quarter, the “Heitzelberg” wind farm and two wind turbines of the “Schenklengsfeld” wind farm were completed and commissioned with a combined output of 18.7 MW. The construction phase of this winter was characterized by severe adverse weather events, such as strong wind and rain as well as delays in processing transport permits. These were the main reasons for delays in the commissioning of equipment. PNE continues with its goal to have wind energy and photovoltaic systems with an output of 1,500 MW/MWp in operation or under construction by the end of 2027. On 31 March 2024, PNE operated wind farms with an installed nominal capacity of 370 MW (prior year: 321 MW) in its own portfolio. Further projects with a capacity of 276 MW are under construction and projects with a capacity of 26.4 MW have been awarded in the tender or are in the tender

process, i.e. are in the process of building preparation. Further wind farms and photovoltaic plants with an output of 677 MW/MWp are also under approval in Germany. For projects with a capacity of 168 MW, 2024 permit applications have been submitted in accordance with the Federal Immission Control Act in the first quarter.

The basis for the future further expansion is the well-filled project pipeline, since PNE is currently developing national and international onshore wind farms with a volume of 9,794 MW (prior year: 8,414 MW) in various phases of project development. Individual projects, in Germany and especially abroad, will still be sold in the market in the future.

As a portfolio holder (IPP), PNE AG is increasingly dependent on wind conditions. As the number of MW in the Group's own portfolio increases, volatile wind conditions will have an impact on the financial indicators of the “electricity generation” segment and also on the financial indicators of the Group. The first quarter of 2024 was characterised by a slightly better wind supply compared to the same period of the previous year.

The market environment of PNE is characterized by the effects of various geopolitical conflicts. Based on past experience, the Company has been able to adapt to these challenges to ensure the realisation of projects and deliveries.

The aforementioned factors, among others, also contributed to high or rising raw material prices, which led to higher prices for wind turbines, modules and other trades. So far, the rising prices have been partially or fully offset by higher electricity prices and plants that are more efficient. In addition, substations and cables were ordered independently of projects for future projects in order to secure prices and delivery times.

2. SEGMENT REPORTING

The determination and presentation of segment reporting as at 31 March 2024 has not changed versus 31 December 2023.

The operating business is divided into the segments "project development", "electricity generation" and "service products".

The development of the individual segments

The following segment results are presented before consolidation at Group level.

"Project development" segment

The "project development" segment reports on the following sub-divisions: onshore wind power - national and international, offshore wind power - national and international, photovoltaic projects - national and international, as well as other projects.

Wind energy and photovoltaics onshore

Although the effects on the economy caused by various geopolitical conflicts also have certain implications for PNE AG, the development and realisation of onshore wind farm and photovoltaic projects were continued steadily in the first three months of the 2024 fiscal year, both in Germany and in the foreign markets in which the PNE Group operates through subsidiaries or joint ventures. The project pipeline for onshore wind energy, i.e. the portfolio of projects being developed by the PNE Group, was expanded to 9,794 MW (prior year: 8,414 MW) and the project pipeline for photovoltaics to 7,511 MWp (prior year: 5,400 MWp).

Overview of the status of onshore wind energy project activities of the PNE Group as at 31 March 2024 in MW:

Country	Phase I - II	Phase III	Phase IV	Total MW	Sold/Service Provider
Germany	1,712	623	265	2,600	85
France	330	198	11	539	0
United Kingdom	0	43	0	43	0
Italy	0	0	0	0	0
Canada	505	0	0	505	0
Panama	224	68	0	292	0
Poland	1,391	0	0	1,391	0
Romania	0	0	0	0	0
South Africa	2,427	40	0	2,467	140
Sweden	300	0	0	300	0
Spain	210	0	0	210	0
Turkey	629	71	0	700	0
USA	577	169	0	746	0
Total	8,305	1,213	276	9,794	225

Phase I - II = Exploration & Development
Phase III = Planning
Phase IV = Implementation
Sold/Service Provider = Projects already sold, for which PNE is currently providing construction management services

Overview of the status of photovoltaic project activities of the PNE Group as at 31 March 2024 in MWp:

Country	Phase I - II	Phase III	Phase IV	Total MWp	Sold/Service Provider
Germany	556	119	0	675	0
France	147	23	0	170	0
United Kingdom	0	0	0	0	0
Italy	412	650	0	477	114
Canada	522	0	0	522	0
Panama	0	0	0	0	0
Poland	448	1,250	0	573	0
Romania	765	49	0	814	208
South Africa	1,865	0	0	1,865	240
Sweden	0	0	0	0	0
Spain	1,041	3	0	1,044	511
Turkey	0	0	0	0	0
USA	1,372	0	0	1,372	0
Total	7,128	383	0	7,511	1,073

Phase I - II = Exploration & Development
Phase III = Planning
Phase IV = Implementation
Sold/Service Provider = Projects already sold, for which PNE is currently providing construction management services

Wind energy onshore and photovoltaics – national

At the end of the first quarter of 2024, the PNE Group was working on wind farm projects with a nominal output of approx. 2,600 MW (prior year: 2,349 MW) in the various phases of project development. The development of photovoltaic projects further intensified significantly so that projects with a total output of 675 MWp (prior year: 567 MWp) were being processed in Germany at the end of the reporting period.

The "Heitzelberg" wind farm (5.5 MW) and two wind turbines of the "Schenklengsfeld I" wind farm (13.2 MW) were completed in the reporting period of the first quarter of 2024. Both parks are located in Hesse. With commissioning, these wind farms were transferred to own operations.

This means that fewer projects have been implemented on time than planned. The main reasons for the continued delay in commissioning are transport permits issued too late by the authorities and capacity bottlenecks at suppliers and network operators, as well as weather-related influences.

PNE is a project development service provider for another six wind farms with a total output of 85 MW.

During the reporting period, tender surcharges were awarded for three wind farms with a total output of 26.4 MW; at the end of the reporting period, nine wind farms with a total output of 265 MW are under construction.

In addition, in the first quarter of 2024, PNE received approvals in accordance with the German Federal Immission Control Act (BImSchG) for two further wind farms in Germany with a nominal capacity of 39.5 MW. For further wind farms with a total output of

168 MW, the PNE Group has submitted the permit applications in accordance with the BImSchG.

Wind energy onshore and photovoltaics – international

The PNE Group also successfully continued its core business of project development and realisation of wind energy and photovoltaics abroad. At the end of the first half of 2024, the PNE Group had wind farms with a nominal capacity of approx. 7,194 MW (prior year: 6,065 MW) in the various phases of project development in international markets. In addition, photovoltaic projects with 6,836 MWp (previous year: 4,833 MWp) were under development in the foreign markets at the end of the reporting period.

In South Africa, the PNE Group sold the "Khauta" PV project with an output of 240 MW to a South African energy company. An extension of the project is conceivable.

In the other international markets, project development was driven forward further in the first quarter.

Project development of onshore wind energy and photovoltaics in total

At the end of the first quarter, the companies of the PNE Group were working on wind farm projects with approx. 9,794 MW (prior year: 8,414 MW) in Germany and in international markets, in which they are active via subsidiaries or joint ventures. The pipeline of photovoltaic projects was expanded to 7,511 (prior year: 5,400 MWp). This is the basis for the future development in the sector of onshore wind energy and photovoltaics. In addition, the PNE Group is active as a service provider in projects with 1,298 MW that have already been sold.

Wind energy offshore

Wind energy offshore – national

PNE's high level of competence in offshore project development is reflected in the fact that eight offshore wind farm projects were after their realisation in recent years. These include the projects "Atlantis I" as well as the "Borkum Riffgrund" and "Gode Wind" projects of the project cluster. Four offshore wind farms, which were developed by PNE and sold after approval was granted, have since been erected and commissioned by the purchasers: "Borkum Riffgrund 1", "Gode Wind 1" and "Gode Wind 2" and finally in 2019 "Borkum Riffgrund 2" with a total nominal capacity of 1,344 MW. The "Gode Wind 3" project, which brings together the former "Gode Wind 3" and "Gode Wind 4" projects, is under construction and is scheduled to go into operation in 2024.

Since 2017, the Offshore Wind Energy has regulated the planning of future projects and, in combination with the tendering system introduced, represents a high hurdle for PNE for future project developments in German waters.

Wind energy offshore – international

In the reporting period, the Company made further efforts to start the development of marine wind farms abroad. In Vietnam, PNE is preparing the project development of offshore wind farms. The project covers a capacity of 2,000 MW and is to be developed in three phases. For this, a memorandum of understanding was signed by PNE for the province that is designated to supply energy in the future. The future course of the project depends on the further development of the regulatory framework.

Another project approach in the size of 1,000 MW is situated before the coast in Latvia and is in an early development phase. For this

purpose, a 50:50 joint venture with the Swedish company Eolus Vind AB was founded at the start of 2023. PNE's share of the project is 500 MW.

Results of the "project development" segment

The operative achievements listed above have led to the following results in the "project development" segment in the 2024 reporting period.

In the first quarter of 2024, the "project development" segment achieved

- total aggregate output of euro 54.4 million (prior year: euro 20.8 million),
- EBITDA of euro 13.4 million (prior year: euro -6.1 million) and
- EBIT of euro 12.7 million (prior year: euro -6.7 million).

"Electricity generation" segment

This "electricity generation" segment includes primarily the wind farms operated by the PNE Group with a total nominal capacity as of 31 March 2024 of 369.5 MW (prior year: 320.5 MW) and the Silbitz biomass power plant with 5.6 MW. Furthermore, the segment includes interests in limited partnerships, in which wind farm projects will be realised in the future.

In the first quarter of 2024, slightly higher wind results were recorded compared to the long-term average, with the first two months being slightly stronger, while the month of March was significantly below average. Wind availability fluctuates from year

to year. The projects held in PNE's own portfolio are calculated based on two independent wind resource assessments. These wind forecasts refer to an annual average value that will be achieved with a defined probability over the course of usually 20 years. Statistically speaking, this means that high and low wind supply will balance each other out in the course of the operating period. Another important factor in the "electricity generation" segment is the development of the electricity prices at which the generated energy is sold. This applies both to the monthly wind-to-land market values calculated by transmission system operators, which are to be used in the context of the encouraged direct marketing, and to developments in the futures markets for short- and medium-term power purchase agreements (PPAs).

With the generation of electricity from renewable energies, PNE making an important contribution to sustainable and climate-friendly energy supply in Germany. In the first quarter of 2024, PNE's own operating portfolio remained constant at around 370 MW of installed capacity. The dismantling of an old wind farm was compensated by the partial commissioning of two new wind farms.

With the amount of green electricity generated from this, approx. 611,000 tons of CO₂ are saved each year (source: BWE CO₂ calculator). In total, around 247 GWh was generated in the first quarter of 2024 (previous year: 213 GWh). This figure also includes the production of the "Silbitz" wood-fired power plant. Including the amount of electricity that was regulated by the direct marketer and the network operator due to grid bottlenecks and therefore not fed into the grid, the electricity generation is 257 GWh. The increase in the first quarter of 2024 compared to the previous year is due, on the one hand, to the further expansion of the company's

own operating portfolio and, on the other hand, to the better wind offer in the first quarter of 2024.

Results of the "electricity generation" segment

In the first quarter of 2024, the "electricity generation" segment achieved

- total aggregate output of euro 26.1 million (prior year: euro 22.9 million),
- EBITDA of euro 20.1 million (prior year: euro 15.0 million) and
- EBIT of euro 14.3 million (prior year: euro 8.7 million).

"Service products" segment

The PNE Group continues to implement its strategy of achieving strong growth in the services sector over the entire energy generation life cycle, in addition to project development.

Further significant order intake from third-party customers, both in the core market of Germany and internationally, again further expanded the independence in operations management through projects developed by PNE. Operational management is becoming increasingly important in European markets outside Germany. This can be seen, among other things, from the fact that over 50 percent of the growth of more than 1,000 MW of capacity under operational management in the last three years has already been generated by the international markets (particularly Poland and Sweden).

The first management contracts in this area were acquired in line with the Group's strategy of building up photovoltaics as a further pillar in addition to wind energy generation.

Furthermore, in the first quarter of 2024, Energy consult, as an important company in the "service products" segment successfully demonstrated to the Federal Office for Information Security (BSI) the safety of its operations and thus also all criteria for the operation of its critical infrastructure. This quality will also be underlined for its customers by a planned ISO 27001 certification in the second quarter of 2024.

In the field of technical inspections and tests, the conclusion of important framework contracts and contracts with major customers has enabled an increase in the sustainable basic capacity utilization from 2023 up to 2025. In 2023 alone, tests were carried out on more than 500 turbines, and for 2024, as of today, 400 turbines are already set as order volumes.

In the context of the transaction advisory services "PPA as a service", power marketing solutions for 36 external wind and solar farms with a total capacity of 325 MW were sold in the 2023 fiscal year. However, as a result of the reduced market price level, demand from operators, in particular existing EEG projects, decreased in the first quarter of 2024. Nevertheless, 90 MW of brokerage mandates have already been won for 2025.

Furthermore, the biggest challenge in a rapidly growing market remains the availability of qualified personnel to provide the products and services. In any case, our "service products" business units are regularly reviewed to ensure that our margin targets are met. The focus is on high-margin services.

Results of the "service products" segment

In the first quarter of 2024, the "service products" segment achieved

- total aggregate output of euro 8.1 million (prior year: euro 6.7 million),
- EBITDA of euro 2.5 million (prior year: euro 2.0 million) and
- EBIT of euro 1.6 million (prior year: euro 1.2 million).

3. CORPORATE STRUCTURE

The changes in the companies included in the consolidated financial statements as compared to 31 December 2023 are shown below the segment reporting table.

Compared to 31 December 2023, there were no other significant changes in the area of operations.

4. ORGANISATION AND EMPLOYEES

In the first three months of the 2024 fiscal year, the Group employed 638 people including the members of the Board of Management (prior year: 569). Of these employees (including the members of the Board of Management and trainees), an average of 240 employees (prior year: 211) were working at PNE AG.

As at 31 March 2024, the Group employed 647 persons, including the members of the Board of Management (prior year: 579 persons). Of these,

- 249 employees (prior year: 218 persons) were employed directly by PNE AG and
- 398 employees (prior year: 361 persons) by the subsidiaries of PNE AG.

When distinguished between Germany and abroad.

- 496 employees (prior year: 448 persons) were employed directly by PNE AG and
- 151 employees (prior year: 131 persons) by the foreign subsidiaries of the Group.

The existing number of staff is reviewed regularly in order to be prepared for the Group's future developments.

5. GENERAL ACCOUNTING PRINCIPLES

In the financial report for the first three months of the 2024 fiscal year as at 31 March 2024, the Company applied the same accounting and valuation methods as in the consolidated financial statements as at 31 December 2023. The IFRS standards amended since 1 January 2024 are not relevant to the quarterly financial statements.

The tax expenditure of the PNE Group is determined using an estimate of the taxable income of the relevant companies.

6. EARNINGS, FINANCIAL AND ASSET POSITION

The figures in the text and in the tables were rounded, and small rounding differences are possible.

In the case of the revenues and earnings, the values as at 31 March 2024 are compared with the values as at 31 March 2023 and in the case of the net assets and financial position with the values as at 31 December 2023.

Earnings

In the first three months of 2024, the PNE Group achieved a total aggregate output of euro 57.0 million (prior year: euro 45.3 million). Of this, euro 31.4 million is attributable to revenues (prior year: euro 32.2 million), euro 21.5 million to changes in inventories (prior year: euro 10.9 million) and euro 4.1 million to other operating income (prior year: euro 2.2 million).

The change in revenues in the group compared to the previous year is mainly due to the increase in revenues from the "electricity generation" segment as a result of the higher number of wind turbines in operation and from the "service products" segment.

In the first three months of 2024:

→ In the "project development" segment, the Company generated internal revenues of euro 28.4 million (prior year: euro 3.2 million), including for general contractor and project development services for the Company's own wind farms, as well as external revenues of euro 1.4 million (prior year: euro 4.7 million), including from project development and general contractor services. For the most part, sales in

the "project development" segment will only be realised in the course of the year. At present, we are preparing sales to external third parties in our international markets, which will be reflected in the segment's sales figures of the last nine months of 2024.

- In the "electricity generation" segment, external revenues of euro 25.2 million were generated in the reporting period (prior year: euro 22.7 million). These revenues were mainly attributable to PNE's own wind farm portfolio with euro 24.4 million (prior year: euro 21.9 million) and the revenues from the "Silbitz" biomass power plant of euro 0.8 million (prior year: euro 0.8 million). Compared to the same period of the previous year, more favourable wind conditions but higher electricity prices were recorded in 2024. The combination of the increased number of wind turbines in operation, the improved wind supply and lower electricity prices in the "electricity generation" segment resulted in only a slight increase in revenue compared to the previous year.
- In the "service products" segment, the Company billed external revenues of euro 4.8 million (prior year: euro 4.8 million) and internal revenues of euro 3.2 million (prior year: euro 1.8 million). The main revenues were generated
 - from commercial and technical operations management,
 - from construction management services,
 - from wind planning services/wind measurements,
 - from electricity marketing management,
 - from activities in the area of service, maintenance and inspection of operating equipment, training for specialists and servicing of, for example, obstruction lighting systems as well as
 - from transformer station services.

The increase in (external and internal) revenues compared to the same period of the previous year is due, among other things, to the additional services in the construction management sector for projects that have already been sold and the increase in renewable energy projects under commercial and technical operations management.

In this context, it is noteworthy that a significant part of the internal services/revenues helped to avoid external costs within the Group.

In the first three months of 2024, as in the previous year, the work performed for projects owned by the Group was shown under changes in inventories.

Explanation:

As the Group's own wind farms were operated and used for electricity generation by the Group itself, irrespective of their current or future shareholder structure, they were classified as fixed assets from the date of sale within the Group in accordance with IAS 16. The reclassification from Group inventories to Group fixed assets has no impact on the statement of comprehensive income and has therefore not resulted in a change in the item "increase/decrease in unfinished goods and work in progress" in the statement of comprehensive income.

Other operating income includes the release of provisions related to the construction of wind farm projects, individual value adjustments and cost allocations.

The Group's project development activities in Germany and abroad, both onshore and offshore, are reflected in the expense items. The share of cost of materials in the Group's total aggregate output amounts to euro 28.0 million (prior year: euro 16.4 million). This

means that the cost of materials ratio (cost of materials in relation to total aggregate output) in the Group compared to the previous year rose from 36 percent to 49 percent. This is partly due to the way in which projects were sold in the reporting period, either as “turn-key” projects (high material costs) or as project rights (low material costs). The construction of wind farms for the Group’s own portfolio has a negative impact on the cost of materials ratio, as the Group’s total output only includes the capitalisation of external production costs and no profits from these project implementations. On the other hand, increasing revenues from the Group’s own wind farms have a positive impact on the Group’s cost of materials ratio. In the case of the wind farms in operation, the main expense items are current depreciation and amortisation and other operating expenses. As a result, very low cost of materials ratios can be expected in these companies.

The Group’s personnel expenses in the first three months of 2024 amounted to euro 12.4 million and thus changed by euro 2.1 million compared to the level of the previous year (euro 10.3 million). The number of employees in the Group as at 31 March 2024 increased to 647 (as at 31 March 2023: 579 employees). On average, 638 people (prior year: 569 people) were employed in the Group in the first three months of 2024. These figures include the Board of Management. The increase in the number of employees is part of the strategy that the Group is pursuing with the “Scale up 2.0” programme. Another reason for the higher personnel expenses is the rise in starting salaries and the variable remuneration for employees, which must be paid for qualified personnel in line with the market conditions.

Personnel expenses are attributable to the segments as follows:

- “project development” with euro 9.1 million (prior year: euro 7.4 million),

- “electricity generation” with euro 0.4 million (prior year: euro 0.3 million) and
- “service products” with euro 2.9 million (prior year: euro 2.5 million).

The write-downs of intangible fixed assets, property, plant and equipment as well as right-of-use assets changed on a year-on-year basis by euro 0.4 million to euro 7.4 million (prior year: euro 7.8 million). Depreciation and amortisation of intangible fixed assets, property, plant and equipment as well as right-of-use assets are attributable to the segments as follows:

- “project development” with euro 0.7 million (prior year: euro 0.6 million),
- “electricity generation” with euro 5.8 million (prior year: euro 6.4 million) and
- “service products” with euro 0.9 million (prior year: euro 0.8 million).

The other operating expenses are mainly related to the further development and ongoing operation of the wind farms in the Group. Other operating expenses changed from euro 10.1 million in the prior-year period to euro 8.1 million in the reporting period.

Other operating expenses, before consolidation effects, are distributed among the segments as follows:

- “project development” with euro 5.7 million (prior year: euro 4.0 million),
- “electricity generation” with euro 4.6 million (prior year: euro 6.7 million) and
- “service products” with euro 0.8 million (prior year: euro 0.7 million).

Due to the continued construction and operation of the wind farms owned by the Group, the ongoing repowering projects (wind) and the “Silbitz” biomass power plant (“electricity generation” segment), other operating expenses changed, in particular in “repair and maintenance expenses” and “rental and leasing expenses and incidental rental costs”. The “legal and consulting expenses” will continue to be incurred in 2024 in terms of expenses for e.g. digitization, certification and legal or accounting requirements (e.g. EU taxonomy, sustainability report, etc.) at least like in previous years, because the further development of the Group with the “Scale up 2.0” strategy entails one-off, higher legal and consulting expenses.

Other interest and similar income changed from euro 0.4 million in the prior-year period to euro 4.1 million in the reporting period. Essentially, the change is due to the valuation of the “Financial PPA”. This evaluation led to interest income totalling euro 2.0 million (prior year: euro 0.0 million). In addition, income of euro 1.5 million (prior year: euro 0.0 million) was recognised in the statement of income under other interest and similar income in the reporting period due to the necessary subsequent measurement of liabilities to banks.

Interest and similar expenses in the Group changed from euro 5.2 million in the prior year period to euro 6.8 million in the reporting period. In the 2024 reporting period, valuations of individual interest rate swaps resulted in interest expense of euro 0.3 million (prior year: euro 0.6 million). Interest and similar expenses were incurred mainly in connection with

- the 2022/2027 bond (euro 0.7 million),
- the equity and debt financing of wind farm projects and the portfolio GmbHs (euro 1.8 million),
- the application of IFRS 16 “Leases” (euro 1.0 million),

- the valuation of interest rate swaps concluded as part of the project financing for wind farm projects (euro 0.3 million) and
- other factors, such as building financing at the headquarters in Cuxhaven or effective interest on financial liabilities (euro 2.3 million).

In order to counteract the effects of fluctuations in market interest rates, interest rate swaps and floating-rate loans (so-called hedged items) were designated as hedging instruments in hedge accounting for the first time as of 1 October 2023. Changes in the value of the effective part of the cash flow hedge do not have an impact on the result, and are shown in other comprehensive income (OCI), after calculating deferred taxes.

Explanation:

For financial liabilities for which the interest rate was agreed on special terms (e.g. due to KfW subsidies), the market interest rate that would apply to a comparable instrument with a similar credit rating is to be used. The difference is spread over the term of the underlying instrument using the effective interest rate method. The effective interest rate is the rate that exactly discounts estimated future cash receipts and payments through the expected life to the net carrying amount. Using the effective interest rate method, interest income or expense is amortised over the term of the financial liability based on all expected cash flows. The effective interest rate method is applied after the agreed financing has been drawn down in full and the projects financed thereby have been put into operation. Subsequent measurements are performed using the effective interest rate method in the Group if the Group's regular reviews of market expectations indicate that these have changed significantly.

The Group reported tax expense of euro 2.8 million in the first three months of the 2024 fiscal year (prior year: euro 1.9 million).

At Group level, the following results were achieved in the first three months of the 2024 fiscal year:

- earnings before interest, taxes, depreciation and amortisation (EBITDA = EBIT plus amortisation/depreciation of intangible assets, property, plant and equipment as well as right-of-use assets and goodwill) of euro 8.5 million (prior year: euro 8.6 million),
- operating profit (EBIT = corresponds to the value stated in line "Operating result" of the statement of comprehensive income) of euro 1.1 million (prior year: euro 0.8 million).

The consolidated net income after non-controlling interests amounted to euro -4.5 million (prior year: euro -5.8 million). The basic earnings per share for the Group amounted to euro -0.06 (prior year: euro -0.08) and the diluted earnings per share for the Group amounted to euro -0.06 (prior year: euro -0.08).

Taking account of the business performance, retained earnings at the Group level changed in the reporting period to euro 62.6 million (31 December 2023: euro 65.6 million).

Financial situation

Finance management of PNE AG and of the PNE Group is concentrated on providing sufficient liquidity

- for financing the ongoing operations,
- to create the prerequisites for implementing the strategy and to
- counteract the risks of project business.

This financing will be provided at the level of the relevant project companies by way of loans, and at the level of PNE AG by way of emission of bonds. Derivative financial instruments such as interest swaps will only be used at the level of the project companies to secure interest risks of variable-interest loans. As at 31 March 2024, there were derivative financial instruments in relation to several project financing transactions for wind farms in the Group.

The statement of cash flows provides information on the liquidity situation and the financial position of the Group. As at 31 March 2024, the Group companies had available liquidity of euro 241.8 million, including credit lines for interim project financing, of which euro 3.8 million is pledged to banks (as at 31 December 2023: euro 219.0 million, of which euro 3.8 million pledged).

The available liquidity is broken down as follows:

- cash and cash equivalents in the amount of euro 130.1 million (as at 31 December 2023: euro 90.4 million),
- freely available working capital lines of euro 9.3 million (as at 31 December 2023: euro 9.3 million) and
- freely available project interim debt financing available of euro 102.4 million (31 December 2023: euro 119.3 million).

As at 31 March 2024, the Group had working capital facilities totalling euro 20.1 million (as at 31 December 2023: euro 20.1 million) and credit lines for guarantee and contract fulfilment obligations (excluding guarantee lines granted by banks in connection with ongoing project financing) of euro 38.2 million (as at 31 December 2023: euro 38.2 million).

As at 31 March 2024, the Group had working capital facilities totalling euro 10.8 million (as at 31 December 2023: euro 10.8 million) and euro 10.7 million of the guarantee and contract fulfilment credit lines as at 31 March 2024 (as at 31 December 2023: euro 10.7 million).

Furthermore, there is a framework agreement with a bank for a purchasing pre-financing credit line in the amount of euro 50 million, which can be used e.g. for wind turbine orders. The purchasing pre-financing credit line can be drawn in the form of loans or guarantees. As at 31 March 2024, the Group had working capital facilities totalling euro 3.6 million (as at 31 December 2023: euro 1.9 million).

The cash flow from operating activities shown in the statement of cash flows of euro -46.4 million (prior year: euro -12.5 million) was primarily attributable to

- the consolidated results in the reporting period,
- the expenses for the further development of the project pipeline and the realisation of wind farm projects, which are reflected in the changes in the inventories, receivables and liabilities and were mainly financed by project interim funds (see Cash flow from financing activities).

The cash flow from investing activities in the reporting period included outgoing and incoming payments for investments in Group property, plant and equipment, non-current financial assets and intangible assets totalling euro -2.5 million (prior year in total: euro -11.7 million). The investments in property, plant and equipment in the first three months of the 2024 fiscal year and in the previous year related mainly to investments in the realisation of wind farms for the wind farm portfolio being established ("electricity generation" segment) and in transformer stations for these wind farm projects ("service products" segment).

There were no outgoing payments relating to the sale and purchase of financial assets or consolidated entities (prior year: euro -0.5 million).

During the reporting period, the cash flow from financing activities of euro 88.5 million (prior year: euro -1.5 million) was influenced primarily by

- the taking of bank loans of euro 100.5 million, which are mainly used for the project financing of the wind farm projects owned by the Group,
- the repayment of credit liabilities of euro -11.0 million,
- the repayment of lease liabilities totalling euro -1.0 million (pursuant to IFRS 16 to be recorded as outflow of funds in the cash flow from investing activities).

Statement of financial position

in million euro	31.3.2024	31.12.2023
Assets		
Total long-term assets	661.2	651.6
Intangible assets	64.8	64.9
Property, plant and equipment	405.9	398.4
Right-of-use assets	92.0	92.8
Long-term financial assets	18.9	17.5
Deferred taxes	79.6	78.0
Total short-term assets	520.4	450.1
Inventories	309.2	281.3
Receivables and other assets	75.6	73.0
Tax receivables	5.5	5.4
Cash and cash equivalents	130.1	90.4
Total liabilities and equity	1,181.6	1,101.7

On the reporting date, the consolidated total assets amounted to euro 1,181.6 million. This is a change of approx. +7.3 percent in comparison with 31 December 2023 (euro 1,101.7 million).

Total long-term assets decreased from euro 651.6 million at the end of 2023 to euro 661.2 million.

As at 31 March 2024, intangible assets fell to euro 64.8 million, which primarily include goodwill of euro 64.4 million (as at 31 December 2023: euro 64.4 million). As at 31 March 2024, the goodwill was attributable to the segments as follows:

- "project development": euro 54.0 million (as at 31 December 2023: euro 54.0 million),
- "electricity generation": euro 0.0 million (as at 31 December 2023: euro 0.0 million) and
- "service products": euro 10.4 million (as at 31 December 2023: euro 10.4 million).

In the same period, property, plant and equipment changed by euro 7.5 million to euro 405.9 million (31 December 2023: euro 398.4 million). This item primarily includes

- land and buildings: euro 12.8 million (as at 31 December 2023: euro 12.9 million),
- transformer stations owned or under construction: euro 21.0 million (as at 31 December 2023: euro 21.0 million),
- technical equipment and machinery of the Company's own wind farms: euro 357.6 million (as at 31 December 2023: euro 352.8 million) and
- other plant and machinery, fixtures and fittings: euro 9.3 million (as at 31 December 2023: euro 9.5 million).

The change in property, plant and equipment is mainly due to the “growing” wind farm portfolio with related depreciation on property, plant and equipment of the wind farms and the application of the effective interest rate method due to KfW subsidies.

Explanation:

In the case of financial liabilities for which the interest rate was concluded on special terms (e.g. due to KfW subsidies), the market interest rate that would apply to a comparable instrument with a similar credit rating is to be used. The difference is spread over the term of the underlying instrument using the effective interest rate method. The effective interest rate method is applied after the agreed financing has been drawn down in full and the projects financed thereby have been put into operation. At that point in time, the amount is offset against the acquisition cost of the wind power turbines constructed using these funds.

IFRS 16 specifies how to account for leases. According to the standard, the lessee is generally obliged to recognise rights and obligations arising from leases. Therefore, lessees must recognise the right of use relating to a leased asset (“right-of-use asset”) either under fixed assets in the balance sheet item “right-of-use assets” (long-term assets such as wind farms in own operation or wind farms planned for own operation) or under the balance sheet item “inventories” (short-term assets such as wind farm projects to be sold during or after construction). The “right-of-use assets” in the PNE Group include rights under leasing agreements (e.g. car leasing), rental agreements (e.g. for the building in Husum) and lease contracts (e.g. in connection with the wind farms operated by PNE or wind farms under construction). As at 31 March 2024, the Group recognised right-of-use assets of euro 92.0 million under the fixed assets (as at 31 December 2023: euro 92.8 million).

As at 31 March 2024, the right-of-use assets were attributable to the segments as follows:

- “project development”: euro 10.4 million (as at 31 December 2023: euro 10.5 million),
- “electricity generation”: euro 77.0 million (as at 31 December 2023: euro 77.6 million) and
- “service products”: euro 4.6 million (as at 31 December 2023: euro 4.8 million).

For all assets within the scope of IAS 36 (in particular intangible assets (IAS 38), goodwill (IFRS 3), property, plant and equipment (IAS 16) and investment property measured at cost (IAS 40)), the reporting entity must assess at each balance sheet date whether there is any indication (triggering event) for an impairment loss. The Board of Management is of the opinion that there are no indications that the value of the reported goodwill as at 31 March 2024 might be impaired.

Non-current financial assets increased to euro 18.9 million as at 31 March 2024 (as at 31 December 2023: euro 17.5 million). This item includes the pro rata long-term loan receivables of euro 10.1 million from SWAP transactions conducted within the Group (“electricity generation” segment) (as at 31 December 2023: euro 10.4 million). Further pro rata loan receivables from SWAP transactions are included in the amount of euro 0.7 million (as at 31 December 2023: euro 0.7 million) in the short-term assets (receivables and other assets).

Short-term assets changed in the reporting period from euro 450.1 million (31 December 2023) to euro 520.4 million on 31 March 2024. This change is mainly due to the increase in cash and cash equivalents and inventories. Of the short-term

assets, euro 32.7 million is attributable to trade receivables (on 31 December 2023: euro 37.8 million), mainly from project invoices for project development and general contractor services for wind farms and milestone receivables.

The work in progress shown under the inventories changed from euro 190.5 million (on 31 December 2023) to euro 199.2 million. The increase in inventories is mainly due to the development work carried out in the Group to expand the project pipeline.

Work in progress is divided as follows::

- Onshore projects/national: euro 154.6 million (as at 31 December 2023: euro 148.3 million),
- Onshore projects/international: euro 44.6 million (as at 31 December 2023: euro 42.2 million).

The inventories included right-of-use assets of euro 52.2 million as at 31 March 2024 (as at 31 December 2023: euro 52.5 million), which are attributable to the “electricity generation” segment.

The prepayments made in connection with onshore projects under construction, which are included in the inventories item, changed from euro 90.5 million (as at 31 December 2023) by euro 17.4 million to euro 107.9 million.

Cash and cash equivalents amounted to euro 130.1 million as at 31 March 2024, of which euro 3.8 million is pledged to banks (as

at 31 December 2023: euro 90.4 million, of which euro 3.8 million pledged).

As at 31 March 2024, cash and cash equivalents were attributable to the segments as follows:

- "project development": euro 33.7 million (as at 31 December 2023: euro 57.3 million),
- "electricity generation": euro 94.7 million (as at 31 December 2023: euro 31.8 million) and
- „service products“: euro 1.7 million (as at 31 December 2023: euro 1.2 million).

Parts of the cash and cash equivalents reported in the "electricity generation" segment are project financing funds that have already been drawn down and are required for the further development of the projects.

in million euro	31.3.2024	31.12.2023
Liabilities		
Equity	204.0	208.1
Deferred subsidies from public authorities	0.6	0.6
Provisions	12.9	13.0
Long-term liabilities	815.6	730.7
Short-term liabilities	133.5	136.9
Deferred revenues	14.3	12.1
Total liabilities and equity	1,181.6	1,101.7

Group equity changed to euro 204.0 million as at 31 March 2024 from euro 208.1 million (31 December 2023). The equity ratio

of the Group was approx. 17 percent as at 31 March 2024 (as at 31 December 2023: approx. 19 percent).

As at 31 March 2024, the share capital of PNE AG amounted to euro 76,603,334.00 (as at 31 December 2023: euro 76,603,334.00).

The treasury stock has not changed in the reporting period and amounted to 266,803 shares as at 31 March 2024.

The long-term liabilities changed from euro 730.7 million (as at 31 December 2023) to euro 815.6 million. The item consists mainly of long-term financial liabilities totalling euro 797.2 million (as at 31 December 2023: euro 712.9 million).

The long-term liabilities are attributable primarily to

- the 2022/2027 bond issued in the 2022 fiscal year with a carrying amount of euro 53.9 million (as at 31 December 2023: euro 53.9 million),
- long-term liabilities to banks of euro 578.3 million (as at 31 December 2023: euro 495.2 million) and
- liabilities from leases of euro 156.9 million (as at 31 December 2023: euro 156.1 million).

The significant long-term liabilities to banks relate to the "non-recourse" project financing of wind farm projects operated by the Company in its own portfolio ("electricity generation" segment).

As at 31 March 2024, the liabilities to banks were attributable to the segments as follows:

- "project development": euro 22.8 million (of which long-term, euro 3.2 million),
- "electricity generation": euro 615.4 million (of which long-term, euro 575.1 million),

- „service products“: euro 0.0 million (of which long-term, euro 0.0 million).

Mainly due to "IFRS 16 Leases", approx. euro 156.9 million (as at 31 December 2023: euro 156.1 million) for lease liabilities is reported under long-term liabilities and approx. euro 6.9 million (as at 31 December 2023: euro 7.5 million) under short-term liabilities as at 31 March 2024.

The liabilities from leases are attributable to the following segments as at 31 March 2024:

- "project development": euro 11.1 million (of which long-term, euro 9.4 million),
- "electricity generation": euro 143.8 million (of which long-term, euro 139.9 million),
- "service products": euro 8.8 million (of which long-term, euro 7.6 million).

In the first three months of the 2024 fiscal year, the short-term liabilities changed from euro 136.9 million (as at 31 December 2023) to euro 133.5 million. The short-term liabilities to banks, included in this item, changed from euro 53.7 million (as at 31 December 2023) to euro 59.8 million. In the reporting period, trade liabilities changed from euro 59.7 million (31 December 2023) to euro 53.5 million. These mainly originate from project invoices that are issued by subcontractors for wind farms and are to be settled for the most part at the time of receipt of the corresponding trade receivables from the wind farm companies.

The Company used "non-recourse" financing of approx. euro 93.5 million and approx. euro 7.0 million from the available purchasing financing credit line and working capital credit lines during the 2024 reporting period, which contributed to the above-mentioned changes in short-term and long-term liabilities to banks.

The liabilities to banks (long-term and short-term) mainly include:

in million euro	Valuted per 31.3.2024	Of which long-term 31.3.2024
Non-recourse project financing of wind farms	650.8	571.9
Interim equity financing of wind farm portfolios	43.3	30.1
Working capital lines in the Group	14.3	0.0
Purchase prefinancing line	3.6	0.0
Other loans (incl. financing of the company headquarters in Cuxhaven)	3.4	3.1

Taking the liquid funds into account, the net debt (cash and cash equivalents less the short-term and long-term financial liabilities) as at 31 March 2024 amounted to euro 735.1 million (as at 31 December 2023: net debt of euro 685.1 million).

7. TRANSACTIONS WITH RELATED COMPANIES AND PERSONS

There were no significant changes compared to 31 December 2023.

8. DEVELOPMENT AND INNOVATION

There were no research and development activities outside the operative business purpose of "project development" in the PNE AG Group during the reporting period.

9. MAJOR EVENTS AFTER THE REPORTING PERIOD

There were no significant events affecting the results of operations, financial position and net assets after the end of the reporting period.

10. REPORT ON OPPORTUNITIES AND RISKS

For information about the opportunities and risks of PNE AG, refer to the chapter "Report on opportunities and risks" in the 2023 annual report or the combined management and group management report, which are available on the Company's website at www.pne-ag.com.

All discernible risks arising from the current challenging market environment, which is still characterised by high raw material prices, unstable supply chains and geopolitical uncertainties, are continuously assessed by the Company with regard to their potential impact on the net assets, financial position and results of operations as well as the well-being of the employees and have been taken into account in this report or the outlook.

During the first three months of the 2024 fiscal year, the Board of Management has not identified any other significant additions or changes to the risks presented in the annual report or the combined management and group management report for the 2023 fiscal year.

11. MANAGEMENT DECLARATION (SECTION 289F AND SECTION 315D OF THE GERMAN COMMERCIAL CODE (HGB))

The management declaration, summarised with the declaration pursuant to Section 289f HGB, in accordance with Section 315d HGB is published on our internet site www.pne-ag.com under "Investor Relations" in the Corporate Governance section and can be downloaded there.

12. OUTLOOK/FORECAST

PNE AG is a "Clean Energy Solutions Provider" for markets and industries regionally, nationally and internationally. Core competences are project planning and the operation of renewable energy projects. In addition, the storage of renewables and power-to-X technology are promoted. With the projects developed and operated, the PNE Group is making an important contribution to avoiding climate-damaging emissions and, with its full service in the areas of wind energy and photovoltaics, is ensuring that the expansion of clean energies moves forward one step faster – for a better climate worldwide. In this way, the PNE Group is consistently pursuing the goal of a secure, sustainable and profitable energy supply, which is powered 100 percent by renewable energies.

With the "Scale up" programme, the PNE Group has been continuously advancing its strategic development from a wind farm project developer to a "Clean Energy Solutions Provider" since 2017. With this strategy, the PNE Group is responding to changes in the clean energy markets. The expertise from the successful

development, project planning and realisation of onshore and offshore wind farms was transferred to other fields. The operating business was placed on a significantly broader basis both nationally and internationally in order to establish PNE as a specialist in photovoltaic projects and a broadly positioned provider of clean energy solutions, in addition to being a specialist in wind energy. Key elements of the strategy are the expansion of the range of services and the development of new markets and technologies.

A central component of the "Scale up" programme was to have wind farms with a capacity of 500 MW in operation or construction by the end of 2023. The PNE Group has not only achieved this goal, but has exceeded it with 651 MW in operation or under construction. Together with the expansion of the service business, a large own operations portfolio contributes to increasing the share of steady earnings and positive cash flows from the current operations phase. With this broader positioning, market risks will be minimised, new potential and markets will be opened up and, above all, the results, which were volatile in the past, will be stabilised in the medium term. In this way, the PNE business model is continuously gaining in stability and future viability. In this way, the PNE Group has reached a completely new dimension and would like to continue to grow in the future. From the perspective of the Board of Management, this makes PNE more and more valuable for investors and partners and also offers employees attractive long-term prospects.

With "Scale up 2.0", PNE already further developed this successful strategy since 2022 and set the course for a phase of accelerated growth. The medium-term targets defined envisage the expansion of the own-operations portfolio to 1,500 MW/MWp, growth of the project pipeline to more than 20 GW/GWp and an increase in Group EBITDA to more than euro 150 million by the end of 2027.

The following forecasts are based on the results from the implementation and sale of operationally planned projects in Germany and abroad (onshore, offshore, photovoltaics), both from the service business and from the electricity generation business.

In fiscal 2024, as in previous years, PNE will have further upfront expenditure in the low single-digit million range for the strategic expansion of the business model. The Board of Management confirms positive Group EBITDA of euro 40 to 50 million for the guidance for the 2024 fiscal year. However, due to geopolitical conflicts as well as supply problems for wind farm and component manufacturers, there might be postponements of project right sales and project implementations from 2024 to 2025 in the operating business. The aforementioned factors might also contribute to high or rising raw material prices, which could lead to higher prices for wind turbines, modules and other trades. These can, however, be partially offset by higher statutory feed-in tariffs for future projects.

Cuxhaven, 8 May 2024

The Board of Management

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (IFRS)

in million euro (differences due to rounding possible)	1.1.2024 – 31.3.2024	1.1.2023 – 31.3.2023
1. Revenues	31.4	32.2
2. Changes in inventories of finished goods and work in progress	21.5	10.9
3. Other operating income	4.1	2.2
4. Total aggregate output	57.0	45.3
5. Cost of materials and purchased services	-28.0	-16.4
6. Personnel expenses	-12.4	-10.3
7. Write-downs of intangible assets, property, plant and equipment, right-of-use assets and long-term financial assets	-7.4	-7.8
8. Other operating expenses	-8.1	-10.1
9. Operating result	1.1	0.8
10. Income from participations and associated companies	0.0	0.1
11. Other interest and similar income	4.1	0.4
12. Expenses from assumption of losses of associated companies	-0.4	0.0
13. Interest and similar expenses	-6.1	-5.2
14. Result before taxes	-1.2	-4.0
15. Taxes on income	-2.8	-1.9
16. Other taxes	-0.5	-0.4
17. Result before non-controlling interests	-4.6	-6.2
18. Share of non-controlling interests in the result	-0.1	-0.4
19. Net income	-4.5	-5.8
Undiluted earnings per share in euro	-0.06	-0.08

in million euro (differences due to rounding possible)	1.1.2024 – 31.3.2024	1.1.2023 – 31.3.2023
Diluted earnings per share in euro	-0.06	-0.08
Weighted average of shares in circulation (undiluted), in million	76.3	76.3
Weighted average of shares in circulation (diluted), in million	76.3	76.3
Other comprehensive income/items that may be reclassified in the future in the profit and loss account		
20. Currency translation differences	-0.7	-1.1
21. Cash flow hedge reserve	-0.3	0.0
22. Others	1.5	-0.2
23. Other comprehensive income for the period (after tax)	0.5	-1.3
24. Total comprehensive income for the period	-4.1	-7.6
Consolidated profit/loss for the period attributable to		
Owners of the parent company	-4.5	-5.8
Non-controlling interests	-0.1	-0.4
	-4.6	-6.2
Total comprehensive income for the period attributable to		
Owners of the parent company	-4.0	-7.2
Non-controlling interests	-0.1	-0.4
	-4.1	-7.6

CONSOLIDATED STATEMENT OF FINANCIAL POSITION (IFRS)

Assets

in million euro (differences due to rounding possible)	31.3.2024	31.3.2023
Intangible assets	64.8	64.9
Property, plant and equipment	405.9	398.4
Right-of-use assets	92.0	92.8
Long-term financial assets	18.9	17.5
Deferred taxes	79.6	78.0
Total long-term assets	661.3	651.6
Inventories	309.2	281.3
Receivables, other assets and tax claims	81.0	78.4
Cash and cash equivalents	130.1	90.4
Total short-term assets	520.3	450.1
Total assets	1,181.6	1,101.7

Liabilities

in million euro (differences due to rounding possible)	31.3.2024	31.3.2023
Subscribed capital	76.6	76.6
Capital reserve	83.0	83.0
Treasury shares	-0.7	-0.7
Retained earnings	0.1	0.1
Foreign currency reserve	-3.9	-3.2
Cash flow hedge reserve	-10.0	-9.7
Consolidated profits	62.6	65.6
Non-controlling interests	-3.5	-3.4
Total equity	204.0	208.1
Other provisions	0.0	0.0
Deferred subsidies from public authorities	0.6	0.6
Long-term liabilities*	797.2	712.9
Deferred tax liabilities	19.0	18.0
Total long-term liabilities	816.8	731.5
Provisions for taxes	6.6	6.6
Other provisions	6.3	6.4
Short-term financial liabilities	67.9	62.5
Trade liabilities	53.5	59.7
Other liabilities and tax liabilities	26.4	26.8
Total short-term liabilities	160.7	162.0
Total shareholders' equity and liabilities	1,181.6	1,101.7

* thereof liabilities from bonds euro 53,9 million (as at 31.12.2023: euro 53,9 million)

CONSOLIDATED STATEMENT OF CASH FLOWS (IFRS)

for the period from 1 January to 31 March

in million euro (differences due to rounding possible)	2024	2023
Consolidated profit before non-controlling interests	-4.6	-6.2
-/+ Income tax benefit/expense	2.8	1.9
-/+ Income tax paid/received	-3.0	-1.3
-/+ Interest income and expense	2.0	4.9
- Interest paid	-2.6	-1.7
+ Interest received	0.5	0.1
+/- Write-downs/write-ups of intangible assets, property, plant and equipment, right-of-use assets and long-term financial assets	7.4	7.8
+/- Increase/decrease in provisions	-0.1	0.7
+/- Non-cash effective expenses and income	1.1	-0.9
-/+ Profit/loss from the disposal of fixed assets and from consolidation	0.0	0.0
+/- Decrease/increase in inventories and other assets	-50.7	-10.5
+/- Decrease/increase in trade receivables and stage of completion accounting	8.8	8.9
+/- Increase/decrease in trade liabilities and other liabilities	-8.1	-15.9
Cash flow from operating activities	-46.4	-12.5
+ Inflow of funds from disposal of items of property, plant and equipment	0.0	0.0
- Outflow of funds for investments in property, plant and equipment and intangible assets	-2.5	-11.2
+ Inflow of funds from disposal of financial assets	0.0	0.0
- Outflow of funds for investments in financial assets	0.0	-0.5
Cash flow from investing activities	-2.5	-11.7

in million euro (differences due to rounding possible)	2024	2023
+ Inflow of funds from financial loans	100.5	10.3
- Outflow of funds for the redemption of financial loans	-11.0	-10.0
- Outflow of funds for the redemption of lease liabilities	-1.0	-1.9
- Outflow of funds for dividend payment	0.0	0.0
Cash flow from financing activities	88.5	-1.5
Cash-effective change in liquid funds	39.6	-25.7
+ Change in liquid funds due to changes in scope of consolidation	0.0	0.1
+ Liquid funds at the beginning of the period	90.4	121.6
Liquid funds at the end of the period*	130.1	95.9
* of which are pledged to a bank as security	3.8	2.7

Supplementary information: The value of liquid funds on March 31 corresponds to the "Cash and cash equivalents" item in the balance sheet.

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (IFRS)

in million euro <small>(differences due to rounding possible)</small>	Subscribed capital	Capital reserve	Treasury shares	Profit reserves	Foreign exchange reserve	Cash flow hedge reserve	Retained earnings	Equity before non-controlling interests	Non-controlling interests	Total shareholder's equity
Status as at 1.1.2023	76.6	83.0	-0.7	0.1	-3.0	0.0	81.9	237.7	-5.6	232.2
Group result	0.0	0.0	0.0	0.0	0.0	0.0	-5.8	-5.8	-0.4	-6.2
Other result	0.0	0.0	0.0	0.0	-1.1	0.0	-0.2	-1.3	0.0	-1.3
Total result for the period 1.-3.2023	0.0	0.0	0.0	0.0	-1.1	0.0	-6.1	-7.2	-0.4	-7.6
Dividend	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other changes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1
Status at 31.3.2023	76.6	83.0	-0.7	0.1	-4.2	0.0	75.9	230.6	-5.9	224.7
Status at 1.1.2024	76.6	83.0	-0.7	0.1	-3.2	-9.7	65.6	211.6	-3.4	208.1
Group result	0.0	0.0	0.0	0.0	0.0	0.0	-4.5	-4.5	-0.1	-4.6
Cash flow hedge reserve	0.0	0.0	0.0	0.0	0.0	-0.3	0.0	-0.3	0.0	-0.3
Other result	0.0	0.0	0.0	0.0	-0.7	0.0	1.5	0.8	0.0	0.8
Total result for the period 1.-3.2024	0.0	0.0	0.0	0.0	-0.7	-0.3	-3.0	-4.0	-0.1	-4.1
Dividend	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other changes	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Status at 31.3.2024	76.6	83.0	-0.7	0.1	-3.9	-10.0	62.6	207.6	-3.5	204.0

CONSOLIDATED SEGMENT REPORTING (IFRS)

as at 31 March

	Project development		Electricity generation		Services		Consolidation		PNE AG Group	
in million euro	2024	2023	2024	2023	2024	2023	2024	2023	2024	2023
(differences due to rounding possible)										
External sales	1.4	4.7	25.2	22.7	4.8	4.8	0.0	0.0	31.4	32.2
Inter-segment sales	28.4	3.2	0.1	0.1	3.2	1.8	-31.7	-5.1	0.0	0.0
Changes in inventories	21.5	10.9	0.0	0.0	0.0	0.0	0.0	0.0	21.5	10.9
Other operating income	3.2	2.0	0.8	0.1	0.1	0.1	0.0	0.0	4.1	2.2
Total aggregate output	54.4	20.8	26.1	22.9	8.1	6.7	-31.7	-5.1	57.0	45.3
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	13.4	-6.1	20.1	15.0	2.5	2.0	-27.5	-2.4	8.5	8.6
Depreciation and amortisation	-0.7	-0.6	-5.8	-6.4	-0.9	-0.8	0.0	0.0	-7.4	-7.8
Operating profit (EBIT)	12.7	-6.7	14.3	8.7	1.6	1.2	-27.5	-2.4	1.1	0.8
Interest and similar income	5.6	3.6	3.8	0.3	0.3	0.2	-5.6	-3.7	4.1	0.4
Interest and similar expenses	-4.7	-4.3	-6.6	-4.3	-0.4	-0.3	5.6	3.7	-6.1	-5.2
Tax expense and income	-3.6	-0.8	-3.3	-1.4	-0.4	-0.3	4.5	0.7	-2.8	-1.9
Investments	0.6	0.9	1.3	4.0	0.6	6.9	0.0	0.0	2.5	11.7
Segment assets	719.2	724.5	1,047.8	945.3	78.9	76.3	-664.3	-644.4	1,181.6	1,101.7
Segment liabilities	404.0	472.3	915.6	836.9	62.5	60.9	-404.5	-476.6	977.6	893.6
Segment equity	315.1	252.2	132.2	108.4	16.5	15.3	-259.7	-167.8	204.0	208.1

The figures as at 31 March 2024 are compared with the figures as at 31 March 2023 or, in the case of segment assets/segment liabilities, with the figures as at 31 December 2023.

Scope of consolidation

The corporate structure has changed in the first three months of 2024 versus 31 December 2023.

During the reporting period, the following companies were included for the first time in the scope of consolidation:

WKN Windpark Lüttau GmbH & Co. KG, Husum (100 percent), (first consolidation on 1 January 2024), "electricity generation" segment, (reclassified from "non-consolidated companies due to minor significance").

The reclassification of subsidiaries from "non-consolidated companies due to minor significance" to full consolidation is generally made as soon as at it is clear that the business activity or the project planning/implementation phase will begin in the near future.

The book values and fair values of the identifiable assets and liabilities of companies no. were insignificant for the asset, financial and earnings position on the date of first-time consolidation.

In the reporting period, the following companies included in the Group were merged into consolidated companies:

1. PNE Erneuerbare Energien Offshore II GmbH, Cuxhaven, (100 percent), previously "project development" segment,
2. PNE Offshore Ausland GmbH, Cuxhaven, (100 percent), previously "project development" segment.

The two companies have been merged into the parent company, PNE AG. The mergers had no significant impact on the consolidated financial statements.

Cuxhaven, 8 May 2024

PNE AG, Board of Management

IMPRINT

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The quarterly statement is also available in German. In case of discrepancies the German version is decisive. The digital version of the annual report and the quarterly statements of PNE AG are available online at www.pne-ag.com in the section "Investor Relations/Publications/Financial reports".

This quarterly statement includes statements concerning the future, which are subject to risks and uncertainties. They are estimations of the Board of Management of PNE AG and reflect their current views with regard to future events. Such expressions concerning forecasts can be recognised with terms such as "expect", "estimate", "intend", "can", "will" and similar terms relating to the Company. Factors, which can have an effect or influence are, for example (without all being included): the development of the wind power market, competitive influences including price changes, regulatory measures and risks with the integration of newly acquired companies and participations. Should these or other risks and uncertainty factors take effect or should the assumptions underlying the forecasts prove to be incorrect, the results of PNE AG could vary from those, which are expressed or implied in these forecasts. The Company assumes no obligation to update such expressions or forecasts.

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